

OFFICIAL FILE
ILLINOIS COMMERCE COMMISSION

Commonwealth Edison Company
Energy Delivery
Three Lincoln Centre
Oakbrook Terrace, IL 60181-4260

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ORIGINAL

November 16, 2016

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NOV 17 2016

Ms. Elizabeth Rolando, Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

ILLINOIS COMMERCE COMMISSION
CHIEF CLERK'S OFFICE

Subject: Report of Purchases from Qualified Solid Waste Energy Facilities

Dear Ms. Rolando:

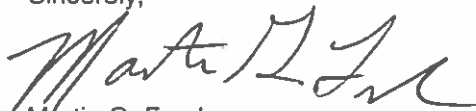
The enclosed year-to-date reports of purchases from qualified solid waste energy facilities for the calendar year 2016 are hereby submitted to comply with the filing requirements of 83 Illinois Administrative Code Section 445.50(h).

Due to the confidential nature of the customer-specific information included therein, and in accordance with the Illinois Commerce Commission's (ICC) Order in Docket No. 16-0338 dated July 20, 2016 granting proprietary treatment of such information, the reports are submitted in confidential and public redacted versions. Each certified facility operator is being sent a confidential version of the summary report, and a confidential version of the detail report pertaining to that operator's specific facilities. In addition, enclosed are copies of this transmittal letter and the associated confidential versions of the detail reports, summary reports and redacted reports for transmission to Mr. Dave Rearden (Policy Program Department - Policy Division) and Mr. Scott Tolsdorf (Accounting Department - Financial Analysis Division), both of the Bureau of Public Utilities of the ICC Staff.

Two extra copies of this letter and the reports are provided. One set of such letter and reports is provided for your convenience in acknowledging receipt of this letter and enclosures and is to be returned to Commonwealth Edison Company in the enclosed self-addressed, postage-paid envelope.

Please note all confidential versions of the reports are marked "CONFIDENTIAL REPORT", while all public versions of the reports are marked "PUBLIC REDACTED REPORT".

Sincerely,



Martin G. Fruehe
Manager, Retail Rates
630-437-2063

Enclosures

cc: D. Rearden
S. Tolsdorf

**PUBLIC
REDACTED
REPORT**

**REPORT OF 2016
COSTS AVOIDED, COSTS INCURRED, TAX CREDITS
PURCHASES FROM QUALIFIED WASTE ENERGY FACILITIES
(AS REQUIRED BY 83 ILLINOIS ADMINISTRATIVE CODE SECTION 445.50(h))**

**SUMMARY
PAGE 1 OF 1**

2016 MONTH OF PURCHASE	ELECTRICITY PURCHASED			AVOIDED COST PER KWH (RIDER POG)		TOTAL AVOIDED COST (F) (A)X[(D)+(E)]	COSTS INCURRED IN DISPLACING ENERGY FROM RIDER POG QF's (G)	PUR TAX CREDIT (H) (C)-(F)+(G)	PUR TAX CREDIT REALIZED FOR MONTH SUM OF (H) FOR MONTH
	KWHs (A)	KWH COST (RIDER QSW) (B)	AMOUNT PAID (1) (C) MAX[(A)X(B) OR (F)]	ENERGY (D)	CAPACITY (E)				
PURCHASE TAX CREDITS REMAINING FROM 2015 (DEC) NONE								-JAN	
JANUARY PEAK OFF PEAK				NODAL HOURLY			NEGLIGIBLE *	-JAN	
FEBRUARY PEAK OFF PEAK				NODAL HOURLY			NEGLIGIBLE *	-FEB	
MARCH PEAK OFF PEAK				NODAL HOURLY			NEGLIGIBLE *	-MAR	
APRIL PEAK OFF PEAK				NODAL HOURLY			NEGLIGIBLE *	-APR	
MAY PEAK OFF PEAK				NODAL HOURLY			NEGLIGIBLE *	-MAY	
JUNE PEAK OFF PEAK				NODAL HOURLY			NEGLIGIBLE *	-JUN	
JULY PEAK OFF PEAK				NODAL HOURLY			NEGLIGIBLE *	-JULY	
AUGUST PEAK OFF PEAK				NODAL HOURLY			NEGLIGIBLE *	-AUG	
SEPTEMBER PEAK OFF PEAK				NODAL HOURLY			NEGLIGIBLE *	-SEPT	
OCTOBER PEAK OFF PEAK				NODAL HOURLY			NEGLIGIBLE *	-OCT	
NOVEMBER PEAK OFF PEAK				NODAL HOURLY			NEGLIGIBLE *	-NOV	
DECEMBER PEAK OFF PEAK				NODAL HOURLY			NEGLIGIBLE *	-DEC	
2016 YTD									

(1) The monthly compensation equals the greater of (a) the Estimated Compensation Rate (as defined in the Compensation section in the Rider QSW tariff and as shown in column "B") or (b) the applicable PJM real time generator LMPs, multiplied by the electric power and energy purchased by the Company from the retail customer during the monthly billing period.

* This is the cost of purchasing Rider QSW power versus Rider POG power. These costs, which currently are principally administrative and are assumed to be negligible, are not included in the determination of any other Rider QSW costs.

Public Redacted Report submitted in accordance with the Illinois Commerce Commission's Order in Docket No. 16-0338 dated July 20, 2016

COMMONWEALTH EDISON

11/15/16

**PUBLIC
REDACTED
REPORT**

**REPORT OF 2016
COSTS AVOIDED, COSTS INCURRED, TAX CREDITS
PURCHASES FROM QUALIFIED WASTE ENERGY FACILITIES
(AS REQUIRED BY 83 ILLINOIS ADMINISTRATIVE CODE SECTION 445.50(h))**

DETAIL
PAGE 1 OF 1

SELLER: [REDACTED]	LOCATION: [REDACTED]	ACCT NO: [REDACTED]
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2016 MONTH OF PURCHASE	ELECTRICITY PURCHASED		AVOIDED COST PER KWH (RIDER POG)		TOTAL AVOIDED COST (F) X [(D)+(E)]	COSTS INCURRED IN DISPLACING ENERGY FROM RIDER POG OFs (G)	PUR TAX CREDIT REALIZED FOR MONTH (H) (C) (F)+(G)
	KWHs	KWH COST (RIDER QSW)	AMOUNT PAID (1)	ENERGY			
	(A)	(B)	(C) MAX[(A)X(B) OR (F)]	(D)	(E)		
JANUARY PEAK OFF PEAK				NODAL HOURLY		NEGLIGIBLE *	JAN
FEBRUARY PEAK OFF PEAK				NODAL HOURLY		NEGLIGIBLE *	FEB
MARCH PEAK OFF PEAK				NODAL HOURLY		NEGLIGIBLE *	MAR
APRIL PEAK OFF PEAK				NODAL HOURLY		NEGLIGIBLE *	APR
MAY PEAK OFF PEAK				NODAL HOURLY		NEGLIGIBLE *	MAY
JUNE PEAK OFF PEAK				NODAL HOURLY		NEGLIGIBLE *	JUN
JULY PEAK OFF PEAK				NODAL HOURLY		NEGLIGIBLE *	JULY
AUGUST PEAK OFF PEAK				NODAL HOURLY		NEGLIGIBLE *	AUG
SEPTEMBER PEAK OFF PEAK				NODAL HOURLY		NEGLIGIBLE *	SEPT
OCTOBER PEAK OFF PEAK				NODAL HOURLY		NEGLIGIBLE *	OCT
NOVEMBER PEAK OFF PEAK				NODAL HOURLY		NEGLIGIBLE *	NOV
DECEMBER PEAK OFF PEAK				NODAL HOURLY		NEGLIGIBLE *	DEC
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